

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 30

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Cancels Sheet No. 30

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.	
<u>AVAILABILITY</u> Available to Residential Customers until such time that the Customer transitions off of Schedule R according to the terms of Schedule RE-TOU, at which time service under this Schedule R will no longer be available to that Customer. Customer's service will be automatically transferred from Schedule R as a result of this transition consistent with Schedule RE-TOU, and the Customer will be notified of the transfer to their new rate schedule before the first billing to the Customer. Available to RD-TDR pilot participants until receipt of an Advanced Meter.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 6.29
Production Meter Charge	1.55
Load Meter Charge	1.55
Energy Charge:	
Summer Season:	
All Kilowatt-Hours used, per kWh	0.08356
Winter Season:	
All Kilowatt-Hours used, per kWh	0.07136
Medical Exemption (Year-Round):	
All Kilowatt-Hours used, per kWh	0.06387
(Continued on Sheet No. 30A)	

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Second Revised

Sheet No. 30A

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First Revised

Cancels
Sheet No. 30A

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
<p data-bbox="695 365 889 399">SCHEDULE R</p> <p data-bbox="194 432 570 466"><u>MONTHLY RATE</u> – Cont’d</p> <p data-bbox="389 466 1209 497">The Summer Season shall be from June 1 through September 30.</p> <p data-bbox="389 522 1169 556">The Winter Season shall be from October 1 through May 31.</p> <p data-bbox="389 581 1294 688">The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.</p> <p data-bbox="194 714 514 747"><u>MONTHLY MINIMUM</u></p> <p data-bbox="194 747 1294 846">The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p data-bbox="194 871 417 905"><u>ADJUSTMENTS</u></p> <p data-bbox="194 905 1294 1037">This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customers paying the Medical Exemption rate shall pay the percentage-based rates applicable to Schedules RE-TOU and R-OO for the DSCMA, PCCA, TCA, ECA, and TEPA Non-Base Rate Adjustments.</p>	<p data-bbox="1529 590 1559 655">C C</p> <p data-bbox="1529 936 1559 1037">N N N</p>

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PUBLIC SERVICE COMPANY OF COLORADO

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Fifth Revised

Sheet No. 33B

Fourth Revised

Cancels
Sheet No. 33B

ELECTRIC RATES		RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE		
SCHEDULE RE-TOU		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:	\$	6.29
Production Meter Charge:.....		1.55
Load Meter Charge:		1.55
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.17246
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.11816
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.06387
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.10858
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.08623
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.06387
Medical Exemption:		
All Kilowatt-Hours used, per kWh		0.06387
The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.		
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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 34

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Third Revised Cancels Sheet No. 34

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT	
SCHEDULE R-OO	
<u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.	
<u>AVAILABILITY</u> Available to Residential Customers exercising the Opt-Out Option under Schedule RE-TOU.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 6.29
Production Meter Charge	1.55
Load Meter Charge	1.55
Energy Charge:	
Summer Season:	
All Kilowatt-Hours used, per kWh	0.08356
Winter Season:	
All Kilowatt-Hours used, per kWh	0.07136
Medical Exemption:	
All Kilowatt-Hours used, per kWh	0.06387
(Continued on Sheet No. 34A)	

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. 34AP.O. Box 840
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Sheet No. 34A

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT	
<p style="text-align: center;">SCHEDULE R-OO</p> <p><u>MONTHLY RATE</u> – Cont'd</p> <p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31. The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.</p> <p><u>MONTHLY MINIMUM</u></p> <p>The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><u>ADJUSTMENTS</u></p> <p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p> <p style="text-align: center;">(Continued on Sheet No. 34B)</p>	<div style="text-align: center; vertical-align: middle;">C C C</div>

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ELECTRIC RATES

MEDICAL EXEMPTION PROGRAM (MEP)

APPLICABILITY

The MEP is applicable to qualifying Schedule R, R-OO, and RE-TOU Customers.

AVAILABILITY

The MEP is applicable to qualifying Schedule R, R-OO, and RE-TOU Customers' Energy Charge. To qualify under the MEP, a Customer must:

- a) Have a household income of less than or equal to four-hundred percent (400%) of the federal poverty guidelines.
- b) Notify the Company in writing, on a form provided by the Company, of the Customer's intent to be billed under the MEP.
- c) Submit certification in writing, which includes electronic certificates and signatures and those provided electronically, from the office of a currently licensed physician in good standing in the State of Colorado or health care practitioner licensed to prescribe and treat patients of a heat sensitive, qualifying medical condition and/or use of essential medical equipment. The certification must clearly set forth the name of the Customer or individual whose medical condition and/or use of essential medical equipment is at issue; and, (ii) the State of Colorado medical identification number, phone number, name and signature of the licensed physician or health care practitioner licensed to prescribe and treat patients that is certifying the existence of a qualifying medical condition and/or use of essential medical equipment. A written medically certified document must be sent to the Company within thirty (30) days from such notification, unless one is already on file with the Company.
- d) The certification shall be valid for one (1) Year. Once certified by a physician, or other health care practitioner licensed to prescribe and treat patients, customers with qualifying medical conditions lasting longer than one year may submit an annual attestation as to the continued condition and the current address of residency. The Company may accept notification by telephone from the office of a licensed physician, or health care practitioner licensed to prescribe and treat patients.

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgment set forth in the certification. If the Company deems it reasonably necessary, the Company may also verify the Customer's household income.

ADJUSTMENTS

All Customers billed under the MEP shall pay the percentage-based rates applicable to Schedules R, RE-TOU, and R-OO for the DSMCA, PCCA, TCA, ECA, and TEPA Non-Base Rate Adjustments.

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PUBLIC SERVICE COMPANY OF COLORADO

Eighteenth Revised Sheet No. 140

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Seventeenth Revised Cancels Sheet No. 140

ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service2</u>		
R	Energy Charge	\$0.00223 /kWh
RD	Demand Charge	0.84/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on percentage adjustment applicable to base energy charges	2.94% C
<u>Small Commercial Service</u>		
C	Energy Charge	0.00186/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.84%
NMTR	Energy Charge	0.00186/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00761/kWh
S-EV	Energy Charge	0.00556/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.61/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.61/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.58%
PG, PTOU	Gen & Trans Demand Charge	0.56/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.56/kW-Mo
TG	Gen & Trans Demand Charge	0.49/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.56/kW-Mo
SCS-8	Production Demand Charge	0.49/kW-Mo
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PUBLIC SERVICE COMPANY OF COLORADO

Twelfth Revised Sheet No. 141

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Eleventh Revised Cancels Sheet No. 141

ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00485/kWh
RD	Demand Charge	1.83/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	6.38% C
<u>Small Commercial Service</u>		
C	Energy Charge	0.00406/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	6.19%
NMTR	Energy Charge	0.0406/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.01469/kWh
S-EV	Energy Charge	0.01073/kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	6.14%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.17/kW-Mo
SG-CPP	Gen & Trans Demand Charge	1.17/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	1.07/kW-Mo
PG-CPP	Gen & Trans Demand Charge	1.07/kW-Mo
TG	Gen & Trans Demand Charge	0.94/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.94/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	1.07/kW-Mo
SCS-8	Production Demand Charge	0.94/kW-Mo
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PUBLIC SERVICE COMPANY OF COLORADO

Eleventh Revised Sheet No. 142

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Sub Tenth Revised Cancels Sheet No. 142

ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00103 /kWh
RD	Demand Charge	0.39 /kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36% C
<u>Small Commercial Service</u>		
C	Energy Charge	0.00086 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%
NMTR	Energy Charge	0.00086 /kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00310 /kWh
S-EV	Energy Charge	0.00227 /kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.23 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo
TG	Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.23 /kW-Mo
SCS-8	Production Demand Charge	0.20 /kW-Mo
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PUBLIC SERVICE COMPANY OF COLORADO

Twenty-Ninth Revised Sheet No. 143

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Twenty-Eighth Revised Cancels Sheet No. 143

ELECTRIC RATES	RATE	
ELECTRIC COMMODITY ADJUSTMENT		
<u>ECA FACTORS FOR THE THIRD QUARTER OF 2023</u>		
<u>ECA Factors for Billing Purposes:</u>		
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services	\$0.02956/kWh	D
Residential Time-of-Use, Residential General Opt-Out, and Residential Medical Exemption based on a percentage adjustment applicable to base energy charges	34.82%	C C
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.02956/kWh	
Small Commercial Time-of-Use Service based on a percentage adjustment applicable to base energy charges	40.01%	
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.02956/kWh	
Optional Time-of-Use Off-Peak	\$0.02592/kWh	
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.03421/kWh	
Secondary General Time-of-Use Service Pilot based on a percentage adjustment applicable to base energy charges	49.27%	
Commercial and Industrial Secondary-Electric Vehicle Service at Secondary Voltage applicable to all Kilowatt-Hours used		
Mandatory Time-of-Use Off-Peak	\$0.02517/kWh	
On-Peak to Off-Peak Ratio	1.48	
Mandatory Time-of-Use On-Peak	\$0.03725/kWh	
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PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised

Sheet No. 146

P.O. Box 840
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Sub. Sixth Revised

Cancels
Sheet No. 146

ELECTRIC RATES		RATE
TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00011/kWh
RD	Demand Charge	0.04/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on percentage adjustment applicable to base energy charges	0.14% C
<u>Small Commercial Service</u>		
C	Energy Charge	0.00010/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%
NMTR	Energy Charge	0.00010kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00034/kWh
S-EV	Energy Charge	0.00025/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%
PG, PTOU	Gen & Trans Demand Charge	0.03/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.03/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo
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